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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Recovery of Costs to Implement
Electric Rule 24 Direct Participation Demand
Response

(U 39 E)

Application No. _____
(Filed: June 2, 2014)

**APPLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY (U 39 E) FOR RECOVERY OF COSTS TO
IMPLEMENT ELECTRIC RULE 24 DIRECT
PARTICIPATION DEMAND RESPONSE**

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Dated: June 2, 2014

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**APPLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY (U 39 E) FOR RECOVERY OF COSTS TO
IMPLEMENT ELECTRIC RULES 24 DIRECT
PARTICIPATION DEMAND RESPONSE**

I. EXECUTIVE SUMMARY

A. Reason for the Application

The California Public Utilities Commission (“Commission” or “CPUC”) issued Decision (D.) 12-11-025 pertaining to Electric Rule 24 implementation on December 4, 2012. That decision allows retail customers and Demand Response Providers (DRPs) under Rule 24 to bid their loads directly into the California Independent System Operator (CAISO) for purposes of demand response.

Ordering Paragraph (OP) 36 of that decision provides the opportunity for the investor owned utilities (IOUs) to recover the costs they incur in implementing Rule 24 for these parties. The request in this Application seeks cost recovery of the costs associated with implementing Rule 24 for this purpose.

In addition and pursuant to OP 27 of that decision, PG&E seeks approval of proposed fee schedule E-DRP which provides for certain DRP services that might be needed by DRPs or their customers to facilitate their involvement in Direct Participation.

Finally PG&E notes that on May 23, 2014 the DC Circuit of the Federal Court of Appeals in *Electric Power Supply Assn. (EPSA) v. Federal Energy Regulatory Commission*

(FERC)^{1/} vacated FERC's Order 745. Because of the uncertainty created by this decision, PG&E is filing for a limited rollout of Rule 24 which predominately uses manual processes to facilitate participation in the CAISO demand response market. However in this Application, PG&E also provides a description of the requirements needed for a fully automated system.

B. The Requests Contained in this Application

PG&E requests that the Commission authorize a limited rollout of Rule 24 which predominately uses manual processes to facilitate participation in the CAISO demand response market. This approach will allow for testing of the market and afford DRPs valuable experience while minimizing the risk of possible stranded investment caused by the recently issued FERC decision discussed above.

OP 27 of D.12-11-025 requires the investor owned utilities (IOUs) to file tariffs to recover the costs of Rule 24 related services that may be provided to DRPs. PG&E has included a proposed fee schedule E-DRP as Appendix C. PG&E also requests approval of the fee schedule.

C. Incremental Business Requirements and Proposed Implementation Approach

PG&E plans to implement Rule 24 on a limited basis, providing non-utility DRPs the opportunity to participate in the CAISO's wholesale market. PG&E's proposal facilitates non-utility DRPs use of both bundled and non-bundled customers. During 2014 and 2015, PG&E will provide services to these DRPs using mostly manual processes while also actively pursuing methods of streamlining these manual processes. In 2016, PG&E will utilize these business enhancements and the planned deployment in quarter one of 2015 of its Customer Data Access (CDA) Phase 1 to increase the maximum number of allowed customers and meters.

^{1/} *Elec. Power Supply Ass'n v. FERC*, (D.C. Cir., May 23, 2014, No. 11-1486) 2014 U.S. App. LEXIS 9585. Order 745 establishes a uniform compensation methodology for suppliers of demand response resources who participate in the RTO/ISO wholesale day-ahead and real-time energy markets.

PG&E's Rule 24 limited implementation is intended to meet the forecasted volumes shown in Table 2.1 below.

Table 2-1
PG&E's Proposed Limited Implementation for the Integration
of Non-Utility DRPs into the CAISO's Wholesale Market

Limited Scope	2014	2015	2016
Maximum Non-Residential Customers:	20	100	500
Maximum Electric Meters:	30	150	750
Maximum Number of DRPs:	2	5	5
Maximum Wholesale Resources (PG&E as LSE)	6	6	6
Maximum Load Reduction (PG&E as LSE):	50 MW	50 MW	50 MW
Residential Participants Allowed:	N	N	N

Table 2-2 illustrates the many different roles played by different parties combined with the numerous CAISO markets and products. PG&E is seeking authorization to implement Cases 2, 5, 6, and 8 in that table for Day Ahead Energy only, and is seeking the costs to support these items.

Table 2-2
Table of Cases and Products by Role
Supported As Part of This Application

<u>Case</u>	<u>Customer</u>	<u>LSE</u>	<u>MDMA</u>	<u>DRP</u>	<u>Supported Day Ahead Products</u>			<u>Supported Real Time Products</u>	
					<u>Energy</u>	<u>A/S</u>	<u>RUC</u>	<u>Energy</u>	<u>A/S</u>
1	Bundled	PG&E	PG&E	PG&E	N	N	N	N	N
2	Bundled	PG&E	PG&E	3 rd party	Y	N	N	N	N
3	CCA	3 rd party	PG&E	PG&E	N	N	N	N	N
4	DA	3 rd party	PG&E	PG&E	N	N	N	N	N
5	CCA	3 rd party	PG&E	3 rd party	Y	N	N	N	N
6	DA	3 rd party	PG&E	3 rd party	Y	N	N	N	N
7	DA	3 rd party	3 rd party	PG&E	N	N	N	N	N
8	DA	3 rd party	3 rd party	3 rd party	Y	N	N	N	N

This limited scope for Rule 24 implementation requires PG&E to implement nine new manual activities^{2/}, as shown in Table 2-3 below.

TABLE 2-3
Incremental Activities Necessary to
Support Non-Utility Demand Response Providers

Activity Number	Activity Description
1.	Isolating PG&E staff that provide services to non-utility Demand Response Providers (DRPs)
2.	Establish and Maintain third parties as non-utility Demand Response Providers (DRPs)
3.	Processing and maintaining a DRP's Access to Customer Specific Data via the Customer Information Service Request Demand Response Provider (CISR-DRP) Form
4.	Modifying PG&E systems to produce and track non-interval data necessary for Rule 24
5.	Transferring interval data on an ongoing basis to DRPs
6.	Transferring non-interval data on a periodic basis to DRPs
7.	Reviewing CAISO registrations
8.	Preventing customers from dually enrolling in utility DR programs and with a non-utility Demand Response Providers (DRPs)
9.	Wholesale Settlements

D. Budget and Cost Recovery

The table below contains a summary of the costs anticipated by PG&E to implement the Rule 24 tariff on a limited basis.

^{2/} See Appendix A and B for details regarding a more comprehensive deployment.

Table 2-4
PG&E's Costs to Implement Electric Rule 24
for Non-Utility DRPs

Labor/Cost Component	2015	2016	Total
FTE			
Demand Response	1.5	3.5	
Back Office	0.5	0.5	
Total FTE:	2.0	4.0	
Expense			
Business Labor	\$455,000	\$922,000	\$1,377,000
Develop Business Process Improvements	\$750,000	\$500,000	\$1,250,000
Rule 24 Meter Configuration migration	\$250,000	\$0	\$250,000
Total Expense:	\$1,455,000	\$1,422,000	\$2,877,000

PG&E recommends, as a matter of policy, that recovery of Rule 24 revenue requirements should come from all distribution customers via the Distribution Revenue Adjustment Mechanism (DRAM). In addition, program expenses should be tracked via the Demand Response Balancing Expenditure Account (DREBA). Recovery of DR-related revenue requirements via distribution rates is appropriate because DR expenses are not generation related, provide distribution grid benefits and are available to both bundled electric customers and customers served by an Energy Service Provider (ESP) or Community Choice Access (CCA) provider. In addition, the CPUC has consistently authorized recovery of DR expenses through distribution rates.

E. Summary of PG&E's Opening Written Testimony

PG&E's Rule 24 Application is supported by three pieces of testimony. The contents of each are briefly described below.

1. Chapter 1, Case Overview

Chapter 1 raises the issue of uncertainty for Rule 24 created by the decision in *ESPA v. FERC* (discussed supra) and PG&E's proposal for this filing. It also provides

background information on Rule 24. Finally, it discusses PG&E's proposed fee schedule E-DRP.

2. Chapter 2, Business Requirements

Chapter 2 addresses the details and related costs of the business practices needed to implement Rule 24 on a limited basis.

3. Chapter 3, Revenue Requirement and Ratemaking Proposals

Chapter 3 addresses cost recovery and proposed revenue requirements.

F. Description of Requirements for a Fully Automated System

Rule 24 service offerings can be broadly categorized into three main functions: pre-resource registration setup, resource registration review and pre-event setup, and post-event activities. Providing these services to retail customers and DRPs on a fully automated basis will require the establishment of new business processes, modifications to IT systems, and programs to educate and support these new customers.

These requirements are discussed in more detail in Appendix A, Business Process Requirements (Complete Rule 24 Implementation) and Appendix B, Information Technology (IT) Requirements (Complete Rule 24 Implementation).

II. REVENUE REQUIREMENT AND RATEMAKING PROPOSALS

The following table shows PG&E's 2015-16 Rule 24 proposed revenue requirements.

TABLE 3-1
PACIFIC GAS AND ELECTRIC COMPANY
RULE 24 2015-2016 PROPOSED REVENUE REQUIREMENTS

Line No.		2015	2016
1	Rule 24 Revenue Requirement	\$1,472,785	\$1,439,382

III. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE AND OTHER REQUIREMENTS

A. Statutory Authority

PG&E's Application is filed pursuant to D.12-11-025, OP 36. PG&E also submits this Application pursuant to Sections 451, 454, 701, 728, 729, and 740.4 of the Public Utilities Code, and prior decisions and orders of the Commission.

B. Categorization, Hearings, and Issues to be Considered (Rules 2.1(c) and 7.1)

1. Proposed Category

PG&E proposes that this Application be categorized as a "rate setting" proceeding.^{3/}

2. Evidentiary Hearings

PG&E submits that hearings are unnecessary to address this Application, as PG&E's proposals here and in its Opening Written Testimony and Appendices constitute a sufficient record for the Commission to rule on PG&E's proposals. To the extent hearings are deemed necessary, PG&E proposes a procedural schedule that would allow this Application to be resolved no later than December 2014. PG&E's proposed procedural schedule is set forth in subsection 4, below.

3. Issues to be Considered

- a) PG&E's required new business practices; and
- b) PG&E's cost and rate recovery recommendations.

4. Proposed Schedule

PG&E is ready to proceed with its showing in support of this Application immediately and has concurrently served a Notice of Availability of its Opening Written Testimony and Appendices. If hearings are required, PG&E proposes the following schedule in order to obtain a final decision on the IOUs' Applications by December 2014.

^{3/} Rule 1.3(e) defines "rate setting" as "proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities) or establishes a mechanism that in turn sets rates for a specifically named utility"

ACTIVITY	PROPOSED SCHEDULE
Application Filed	June 2, 2014
Daily Calendar Notice	June 3, 2014
Responses to Applications	July 3, 2014
Prehearing Conference	July 17, 2014
Scoping Memo	July 24, 2014
DRA and Intervenor testimony	August 1, 2014
Rebuttal testimony	August 22, 2014
Hearings	September 8, 2014
Concurrent opening briefs	September 29, 2014
Concurrent reply briefs	October 10, 2014
ALJ Proposed Decision	November 18, 2014
Final Decision	December 18, 2014

C. Legal Name and Principal Place of Business (Rule 2.1(a))

Applicant's legal name is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

D. Correspondence and Communication Regarding This Application (Rule 2.1(b))

Correspondence regarding this Application should be directed to PG&E as follows:

J. Michael Reidenbach Law Department Pacific Gas and Electric Company P.O. Box 7442 Mail Code B30A San Francisco, CA 94120 Telephone: (415) 973-2491 Facsimile: (415) 973-5520 JMRb@pge.com	Steve Haertle Case Manager Pacific Gas and Electric Company P.O. Box 7442 Mail Code B9A San Francisco, CA 94120 Telephone: (415) 972-5603 Facsimile: (415) 973-6520 SRH1@pge.com
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E. Articles of Incorporation (Rule 2.2)

PG&E has been an operating public utility corporation organized under California law since October 10, 1905. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in Application (A.) 04-05-005, filed on May 3, 2004. These Articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

F. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's most recent balance sheet and income statements are attached as Exhibit 1 to this Application.

G. Statement of Presently Effective Rates (Rule 3.2(a)(2))

The presently effective electric rates are attached as Exhibit 2 to this Application.

H. Statement of Proposed Changes and Results of Operations at Proposed Rates (Rule 3.2(a)(3))

PG&E's proposed rate changes are attached as Exhibit 3. Results of Operations at proposed rates are not required since the proposed changes in revenues do not exceed one percent.

I. Summary of Earnings (Rule 3.2(a)(5) and rule 3.2(a)(6))

A summary of recorded 2012 revenues, expenses, rate base and rate of return for PG&E's Electric Department was filed with the Commission on September 30, 2013, in A.13-09-015 and is incorporated by reference herein.

J. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax (Rule 3.2(a)(7))

PG&E's statement of the method of computing the depreciation deduction for federal income tax purposes was filed with the Commission on November 15, 2012 in A.12-11-009 and is incorporated herein by reference.

K. Most Recent Proxy Statement (Rule 3.2(a)(8))

PG&E's proxy statement, dated March 25, 2013, was filed on April 18, 2013 as Exhibit A of A.13-04-012, and is incorporated by reference herein.

L. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate changes sought in this Application reflect and pass through to customers increased costs to the corporation for services furnished by it.

M. Notice and Service of Application (Rules 3.2(b)-(d))

PG&E is serving this Application and its prepared testimony on the service lists in R.07-01-041 and R.13-09-011. Within twenty (20) days of filing this Application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit 4 of this Application, including the State of California and cities and counties served by PG&E. PG&E will also publish notices of the filing of this Application of proposed changes in rates in newspapers of general circulation in each county in its service area. Within 45 days of filing this Application, PG&E will include notices of the proposed rate changes with the regular bills PG&E provides to its customers. Within twenty (20) days of completion of mailing, PG&E will file proof of compliance with Rule 3.2(e).

IV. REQUESTED RELIEF

WHEREFORE, PG&E requests that the Commission issue a decision and order no later than December 2014 that:

- A. Adopts PG&E's Rule 24 program and its recommendations for implementation of the program;
- B. Approves PG&E's proposed budget for implementation of the program;
- C. Approves PG&E's proposed budget categories;
- D. Adopts PG&E's recommendation regarding cost and rate recovery; and
- E. Grants such other and further relief as the Commission finds just and reasonable.

Executed at San Francisco, California, this 2nd day of June 2014.

Respectfully Submitted,

PACIFIC GAS AND ELECTRIC COMPANY

By: /s/Steven E. Malnight
STEVEN E. MALNIGHT
VICE PRESIDENT
CUSTOMER ENERGY SOLUTIONS

By: /s/J. Michael Reidenbach
J. MICHAEL REIDENBACH

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Dated: June 2, 2014

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized pursuant to Code of Civil Procedures section 446, paragraph 3, to make this verification for and on behalf of said corporation, and I make this verification for that reason. I have read the foregoing *Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response* and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on June 2, 2014, at San Francisco, California.

/s/Steven E. Malnight
Steven E. Malnight, Vice President
Customer Energy Solutions

EXHIBIT 1

Balance Sheet and Income Statements

Pacific Gas and Electric Company
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(in millions)

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2014	2013
Operating Revenues		
Electric	\$ 3,000	\$ 2,798
Natural gas	890	873
Total operating revenues	3,890	3,671
Operating Expenses		
Cost of electricity	1,210	983
Cost of natural gas	360	346
Operating and maintenance	1,297	1,336
Depreciation, amortization, and decommissioning	538	503
Total operating expenses	3,405	3,168
Operating Income	485	503
Interest income	2	1
Interest expense	(179)	(170)
Other income, net	20	24
Income Before Income Taxes	328	358
Income tax provision	100	121
Net Income	228	237
Preferred stock dividend requirement	3	3
Income Available for Common Stock	\$ 225	\$ 234

See accompanying Notes to the Condensed Consolidated Financial Statements.

Pacific Gas and Electric Company
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions)

(in millions)	(Unaudited)	
	Balance At	
	March 31, 2014	December 31, 2013
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 68	\$ 65
Restricted cash	299	301
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$76 and \$80 at respective dates)	877	1,091
Accrued unbilled revenue	638	766
Regulatory balancing accounts	1,707	1,124
Other	333	313
Regulatory assets	418	448
Inventories:		
Gas stored underground and fuel oil	78	137
Materials and supplies	314	317
Income taxes receivable	588	563
Other	363	523
Total current assets	5,683	5,648
Property, Plant, and Equipment		
Electric	43,402	42,881
Gas	14,734	14,379
Construction work in progress	1,888	1,834
Total property, plant, and equipment	60,024	59,094
Accumulated depreciation	(18,208)	(17,843)
Net property, plant, and equipment	41,816	41,251
Other Noncurrent Assets		
Regulatory assets	4,823	4,913
Nuclear decommissioning trusts	2,351	2,342
Income taxes receivable	82	81
Other	831	814
Total other noncurrent assets	8,087	8,150
TOTAL ASSETS	\$ 55,586	\$ 55,049

See accompanying Notes to the Condensed Consolidated Financial Statements.

Pacific Gas and Electric Company
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	(Unaudited)	
	Balance At	
	March 31,	December 31,
(in millions, except share amounts)	2014	2013
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 882	\$ 914
Long-term debt, classified as current	-	539
Accounts payable:		
Trade creditors	1,072	1,293
Disputed claims and customer refunds	154	154
Regulatory balancing accounts	1,031	1,008
Other	555	432
Interest payable	861	887
Other	1,272	1,382
Total current liabilities	5,827	6,609
Noncurrent Liabilities		
Long-term debt	13,616	12,717
Regulatory liabilities	5,804	5,660
Pension and other postretirement benefits	1,520	1,530
Asset retirement obligations	3,540	3,539
Deferred income taxes	8,023	8,042
Other	2,124	2,111
Total noncurrent liabilities	34,627	33,599
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	6,066	5,821
Reinvested earnings	7,473	7,427
Accumulated other comprehensive income	13	13
Total shareholders' equity	15,132	14,841
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 55,586	\$ 55,049

See accompanying Notes to the Condensed Consolidated Financial Statements.

EXHIBIT 2
Presently Effective Electric Rates

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.13627	\$0.13627	7
8	TIER 2	\$0.15491	\$0.15491	8
9	TIER 3	\$0.31955	\$0.31955	9
10	TIER 4	\$0.35955	\$0.35955	10
11	TIER 5	\$0.35955	\$0.35955	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08565	\$0.08565	15
16	TIER 2	\$0.09850	\$0.09850	16
17	TIER 3	\$0.13974	\$0.13974	17

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29581		5
6	TIER 2	\$0.31445		6
7	TIER 3	\$0.47819		7
8	TIER 4	\$0.51819		8
9	TIER 5	\$0.51819		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.18054	\$0.12493	11
12	TIER 2	\$0.19918	\$0.14357	12
13	TIER 3	\$0.36292	\$0.30731	13
14	TIER 4	\$0.40292	\$0.34731	14
15	TIER 5	\$0.40292	\$0.34731	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.10376	\$0.10810	17
18	TIER 2	\$0.12241	\$0.12674	18
19	TIER 3	\$0.28614	\$0.29048	19
20	TIER 4	\$0.32614	\$0.33048	20
21	TIER 5	\$0.32614	\$0.33048	21

22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20245		26
27	TIER 2	\$0.21638		27
28	TIER 3	\$0.30983		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11795	\$0.07719	30
31	TIER 2	\$0.13188	\$0.09110	31
32	TIER 3	\$0.18677	\$0.12741	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.06167	\$0.06484	34
35	TIER 2	\$0.07560	\$0.07876	35
36	TIER 3	\$0.10481	\$0.10943	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.33219	\$0.11769	6
7	TIER 2	\$0.35146	\$0.13695	7
8	TIER 3	\$0.51609	\$0.30159	8
9	TIER 4	\$0.55609	\$0.34159	9
10	TIER 5	\$0.55609	\$0.34159	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08404	\$0.08765	12
13	TIER 2	\$0.10330	\$0.10691	13
14	TIER 3	\$0.26794	\$0.27155	14
15	TIER 4	\$0.30794	\$0.31155	15
16	TIER 5	\$0.30794	\$0.31155	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.27617	\$0.09180	21
22	TIER 2	\$0.29223	\$0.10786	22
23	TIER 3	\$0.41720	\$0.14870	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06288	\$0.06599	25
26	TIER 2	\$0.07894	\$0.08205	26
27	TIER 3	\$0.10658	\$0.11111	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.14078	\$0.09015	31
32	TIER 2	\$0.14078	\$0.09015	32
33	TIER 3	\$0.30542	\$0.25478	33
34	TIER 4	\$0.34542	\$0.29478	34
35	TIER 5	\$0.34542	\$0.29478	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08883	\$0.05391	39
40	TIER 2	\$0.08883	\$0.05391	40
41	TIER 3	\$0.14436	\$0.09351	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32015		5
6	TIER 2	\$0.33943		6
7	TIER 3	\$0.53678		7
8	TIER 4	\$0.57678		8
9	TIER 5	\$0.57678		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10477	\$0.10465	11
12	TIER 2	\$0.12404	\$0.12390	12
13	TIER 3	\$0.32140	\$0.32127	13
14	TIER 4	\$0.36140	\$0.36127	14
15	TIER 5	\$0.36140	\$0.36127	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.03971	\$0.04965	17
18	TIER 2	\$0.05898	\$0.06891	18
19	TIER 3	\$0.17088	\$0.17088	19
20	TIER 4	\$0.21088	\$0.21088	20
21	TIER 5	\$0.21088	\$0.21088	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.31534		26
27	TIER 2	\$0.33462		27
28	TIER 3	\$0.53197		28
29	TIER 4	\$0.57197		29
30	TIER 5	\$0.57197		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.09996	\$0.10038	32
33	TIER 2	\$0.11923	\$0.11963	33
34	TIER 3	\$0.31659	\$0.31701	34
35	TIER 4	\$0.35659	\$0.35701	35
36	TIER 5	\$0.35659	\$0.35701	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.04751	\$0.05665	38
39	TIER 2	\$0.06679	\$0.07591	39
40	TIER 3	\$0.26414	\$0.27329	40
41	TIER 4	\$0.30414	\$0.31329	41
42	TIER 5	\$0.30414	\$0.31329	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.39653	\$0.26814	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.21152	\$0.16165	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09829	\$0.10095	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.39116	\$0.26238	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.20883	\$0.15876	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09790	\$0.10053	52

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

SMALL L&P RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.22750	\$0.15813	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.24756		9
10	PART-PEAK	\$0.23875	\$0.16801	10
11	OFF-PEAK ENERGY	\$0.21195	\$0.14881	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.56598		19
20	PART-PEAK	\$0.26347	\$0.16935	20
21	OFF-PEAK ENERGY	\$0.14799	\$0.13799	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.22750	\$0.15813	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.15866	\$0.15866	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

MEDIUM L&P RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$13.87	\$6.46	4
5	PRIMARY VOLTAGE	\$13.10	\$6.67	5
6	TRANSMISSION VOLTAGE	\$9.36	\$5.00	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.15784	\$0.11770	8
9	PRIMARY VOLTAGE	\$0.14753	\$0.11204	9
10	TRANSMISSION VOLTAGE	\$0.12308	\$0.09868	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$13.87	\$6.46	14
15	PRIMARY VOLTAGE	\$13.10	\$6.67	15
16	TRANSMISSION VOLTAGE	\$9.36	\$5.00	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.17479		19
20	PARTIAL PEAK	\$0.16711	\$0.12798	20
21	OFF-PEAK	\$0.14377	\$0.10796	21
22	PRIMARY			22
23	ON PEAK	\$0.16169		23
24	PARTIAL PEAK	\$0.15621	\$0.12044	24
25	OFF-PEAK	\$0.13526	\$0.10405	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13592		27
28	PARTIAL PEAK	\$0.13092	\$0.10640	28
29	OFF-PEAK	\$0.11196	\$0.09135	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

E-19 FIRM RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$16.25		7
8	PARTIAL PEAK	\$3.60	\$0.00	8
9	MAXIMUM	\$6.17	\$6.17	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09470		11
12	PARTIAL-PEAK	\$0.09027	\$0.08870	12
13	OFF-PEAK	\$0.07480	\$0.07644	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$17.56		20
21	PARTIAL PEAK	\$3.74	\$0.39	21
22	MAXIMUM	\$9.99	\$9.99	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.14938		24
25	PARTIAL-PEAK	\$0.10510	\$0.10011	25
26	OFF-PEAK	\$0.07874	\$0.08190	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$17.65		33
34	PARTIAL PEAK	\$4.07	\$0.21	34
35	MAXIMUM	\$12.56	\$12.56	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16253		37
38	PARTIAL-PEAK	\$0.11156	\$0.10479	38
39	OFF-PEAK	\$0.07818	\$0.08200	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

E-20 FIRM RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$15.98		4
5	PARTIAL PEAK	\$3.46	\$0.00	5
6	MAXIMUM	\$4.77	\$4.77	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10430		8
9	PARTIAL-PEAK	\$0.08594	\$0.08732	9
10	OFF-PEAK	\$0.07057	\$0.07458	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$16.86		14
15	PARTIAL PEAK	\$3.49	\$0.25	15
16	MAXIMUM	\$9.97	\$9.97	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14791		18
19	PARTIAL-PEAK	\$0.10421	\$0.09927	19
20	OFF-PEAK	\$0.07865	\$0.08262	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$17.22		24
25	PARTIAL PEAK	\$3.73	\$0.23	25
26	MAXIMUM	\$12.28	\$12.28	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.14844		28
29	PARTIAL-PEAK	\$0.10552	\$0.09942	29
30	OFF-PEAK	\$0.07723	\$0.07837	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$8.72		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$12.74	\$4.58	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.61	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$9.34	\$3.93	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19338		11
12	PART-PEAK		\$0.10097	12
13	OFF-PEAK	\$0.08105	\$0.07282	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

STANDBY RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.07	\$1.07	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.91	\$0.91	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11145		5
6	PART-PEAK	\$0.10676	\$0.10496	6
7	OFF-PEAK	\$0.08895	\$0.09083	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.17	\$3.17	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.69	\$2.69	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.46688		12
13	PART-PEAK	\$0.26025	\$0.14641	13
14	OFF-PEAK	\$0.17119	\$0.12155	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.22	\$3.22	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.74	\$2.74	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.46887		19
20	PART-PEAK	\$0.26007	\$0.14749	20
21	OFF-PEAK	\$0.17017	\$0.12037	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

STANDBY RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.31	\$1.14	3
4	ENERGY CHARGE (\$/KWH)	\$0.23393	\$0.18335	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.67	\$0.88	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.45738		11
12	PART-PEAK		\$0.16035	12
13	OFF-PEAK	\$0.15622	\$0.13243	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.70	\$0.91	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.42581		20
21	PART-PEAK		\$0.16136	21
22	OFF-PEAK	\$0.15330	\$0.13334	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.32	\$0.90	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.36651		29
30	PART-PEAK		\$0.16858	30
31	OFF-PEAK	\$0.16257	\$0.13828	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$9.73	\$1.66	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.26807		38
39	PART-PEAK		\$0.14370	39
40	OFF-PEAK	\$0.13656	\$0.12174	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014
AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.43	\$1.82	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.10	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.20580	\$0.16113	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.30		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.82	\$1.50	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.74	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.42347		16
17	PART-PEAK		\$0.14034	17
18	OFF-PEAK	\$0.14973	\$0.11638	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.30		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.83	\$1.48	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.79	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.38774		28
29	PART-PEAK		\$0.13848	29
30	OFF-PEAK	\$0.14549	\$0.11682	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.42		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.80	\$1.67	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.90	\$0.26	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.24506		10
11	PART-PEAK		\$0.13489	11
12	OFF-PEAK	\$0.13511	\$0.11435	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$10.38		18
19	PART-PEAK	\$1.95	\$0.41	19
20	MAXIMUM	\$3.70	\$1.79	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.23	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.15		23
24	PART-PEAK	\$0.96	\$0.41	24
25	MAXIMUM	\$0.18	\$1.24	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.23100		27
28	PART-PEAK	\$0.13670	\$0.11412	28
29	OFF-PEAK	\$0.10349	\$0.09942	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$8.72		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$12.74	\$4.58	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.61	\$0.14	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$9.34	\$3.93	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19338		40
41	PART-PEAK		\$0.10097	41
42	OFF-PEAK	\$0.08105	\$0.07282	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$14.91		6
7	PART-PEAK	\$3.05	\$0.67	7
8	MAXIMUM	\$4.49	\$2.80	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.35	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$8.74		11
12	PART-PEAK	\$1.16	\$0.67	12
13	MAXIMUM	\$2.55	\$1.84	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15066		15
16	PART-PEAK	\$0.10069	\$0.08766	16
17	OFF-PEAK	\$0.08209	\$0.07920	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$3.66		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.47	\$0.00	23
24	PRIMARY	\$3.72	\$0.00	24
25	TRANSMISSION	\$2.17	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12082		27
28	PART-PEAK	\$0.09424	\$0.09665	28
29	OFF-PEAK	\$0.04833	\$0.04833	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014

STREETLIGHTING RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15141	\$0.15141	9

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2014
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

[illegible]

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MAY 1, 2014

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
<u>Watts</u>	<u>Per Month</u>	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.336	\$0.006	\$6.500	\$4.773	\$6.985	\$8.039
5.1-10.0	2.6	\$0.582	\$0.017	\$6.746	\$5.019	\$7.231	\$8.285
10.1-15.0	4.3	\$0.828	\$0.028	\$6.992	\$5.265	\$7.477	\$8.531
15.1-20.0	6.0	\$1.073	\$0.039	\$7.237	\$5.510	\$7.722	\$8.776
20.1-25.0	7.7	\$1.319	\$0.051	\$7.483	\$5.756	\$7.968	\$9.022
25.1-30.0	9.4	\$1.565	\$0.062	\$7.729	\$6.002	\$8.214	\$9.268
30.1-35.0	11.1	\$1.811	\$0.073	\$7.975	\$6.248	\$8.460	\$9.514
35.1-40.0	12.8	\$2.057	\$0.084	\$8.221	\$6.494	\$8.706	\$9.760
40.1-45.0	14.5	\$2.302	\$0.095	\$8.466	\$6.739	\$8.951	\$10.005
45.1-50.0	16.2	\$2.548	\$0.106	\$8.712	\$6.985	\$9.197	\$10.251
50.1-55.0	17.9	\$2.794	\$0.118	\$8.958	\$7.231	\$9.443	\$10.497
55.1-60.0	19.6	\$3.040	\$0.129	\$9.204	\$7.477	\$9.689	\$10.743
60.1-65.0	21.4	\$3.300	\$0.141	\$9.464	\$7.737	\$9.949	\$11.003
65.1-70.0	23.1	\$3.546	\$0.152	\$9.710	\$7.983	\$10.195	\$11.249
70.1-75.0	24.8	\$3.792	\$0.163	\$9.956	\$8.229	\$10.441	\$11.495
75.1-80.0	26.5	\$4.037	\$0.174	\$10.201	\$8.474	\$10.686	\$11.740
80.1-85.0	28.2	\$4.283	\$0.185	\$10.447	\$8.720	\$10.932	\$11.986
85.1-90.0	29.9	\$4.529	\$0.197	\$10.693	\$8.966	\$11.178	\$12.232
90.1-95.0	31.6	\$4.775	\$0.208	\$10.939	\$9.212	\$11.424	\$12.478
95.1-100.0	33.3	\$5.021	\$0.219	\$11.185	\$9.458	\$11.670	\$12.724
100.1-105.1	35.0	\$5.266	\$0.230	\$11.430	\$9.703	\$11.915	\$12.969
105.1-110.0	36.7	\$5.512	\$0.241	\$11.676	\$9.949	\$12.161	\$13.215
110.1-115.0	38.4	\$5.758	\$0.252	\$11.922	\$10.195	\$12.407	\$13.461
115.1-120.0	40.1	\$6.004	\$0.264	\$12.168	\$10.441	\$12.653	\$13.707
120.1-125.0	41.9	\$6.264	\$0.275	\$12.428	\$10.701	\$12.913	\$13.967
125.1-130.0	43.6	\$6.510	\$0.287	\$12.674	\$10.947	\$13.159	\$14.213
130.1-135.0	45.3	\$6.755	\$0.298	\$12.919	\$11.192	\$13.404	\$14.458
135.1-140.0	47.0	\$7.001	\$0.309	\$13.165	\$11.438	\$13.650	\$14.704
140.1-145.0	48.7	\$7.247	\$0.320	\$13.411	\$11.684	\$13.896	\$14.950
145.1-150.0	50.4	\$7.493	\$0.331	\$13.657	\$11.930	\$14.142	\$15.196
150.1-155.0	52.1	\$7.739	\$0.342	\$13.903	\$12.176	\$14.388	\$15.442
155.1-160.0	53.8	\$7.984	\$0.354	\$14.148	\$12.421	\$14.633	\$15.687
160.1-165.0	55.5	\$8.230	\$0.365	\$14.394	\$12.667	\$14.879	\$15.933
165.1-170.0	57.2	\$8.476	\$0.376	\$14.640	\$12.913	\$15.125	\$16.179
170.1-175.0	58.9	\$8.722	\$0.387	\$14.886	\$13.159	\$15.371	\$16.425
175.1-180.0	60.6	\$8.968	\$0.398	\$15.132	\$13.405	\$15.617	\$16.671
180.1-185.0	62.4	\$9.228	\$0.410	\$15.392	\$13.665	\$15.877	\$16.931
185.1-190.0	64.1	\$9.474	\$0.421	\$15.638	\$13.911	\$16.123	\$17.177
190.1-195.0	65.8	\$9.719	\$0.432	\$15.883	\$14.156	\$16.368	\$17.422

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MAY 1, 2014

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS

Lamp Average kWh
Watts Per Month

195.1-200.0	67.5
200.1-205.0	69.2
205.1-210.0	70.9
210.1-215.0	72.6
215.1-220.0	74.3
220.1-225.0	76.0
225.1-230.0	77.7
230.1-235.0	79.4
235.1-240.0	81.1
240.1-245.0	82.9
245.1-250.0	84.6
250.1-255.0	86.3
255.1-260.0	88.0
260.1-265.0	89.7
265.1-270.0	91.4
270.1-275.0	93.1
275.1-280.0	94.8
280.1-285.0	96.5
285.1-290.0	98.2
290.1-295.0	99.9
295.1-300.0	101.6
300.1-305.0	103.4
305.1-310.0	105.1
310.1-315.0	106.8
315.1-320.0	108.5
320.1-325.0	110.2
325.1-330.0	111.9
330.1-335.0	113.6
335.1-340.0	115.3
340.1-345.0	117.0
345.1-350.0	118.7
350.1-355.0	120.4
355.1-360.0	122.1
360.1-365.0	123.9
365.1-370.0	125.6
370.1-375.0	127.3
375.1-380.0	129.0
380.1-385.0	130.7
385.1-390.0	132.4
390.1-395.0	134.1
395.1-400.0	135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$9.965	\$0.444
\$10.211	\$0.455
\$10.457	\$0.466
\$10.703	\$0.477
\$10.948	\$0.488
\$11.194	\$0.499
\$11.440	\$0.511
\$11.686	\$0.522
\$11.931	\$0.533
\$12.192	\$0.545
\$12.437	\$0.556
\$12.683	\$0.567
\$12.929	\$0.578
\$13.175	\$0.590
\$13.421	\$0.601
\$13.666	\$0.612
\$13.912	\$0.623
\$14.158	\$0.634
\$14.404	\$0.645
\$14.650	\$0.657
\$14.895	\$0.668
\$15.156	\$0.680
\$15.401	\$0.691
\$15.647	\$0.702
\$15.893	\$0.713
\$16.139	\$0.724
\$16.385	\$0.735
\$16.630	\$0.747
\$16.876	\$0.758
\$17.122	\$0.769
\$17.368	\$0.780
\$17.613	\$0.791
\$17.859	\$0.802
\$18.119	\$0.814
\$18.365	\$0.825
\$18.611	\$0.837
\$18.857	\$0.848
\$19.103	\$0.859
\$19.348	\$0.870
\$19.594	\$0.881
\$19.840	\$0.892

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$16.129	\$14.402	\$16.614	\$17.668
\$16.375	\$14.648	\$16.860	\$17.914
\$16.621	\$14.894	\$17.106	\$18.160
\$16.867	\$15.140	\$17.352	\$18.406
\$17.112	\$15.385	\$17.597	\$18.651
\$17.358	\$15.631	\$17.843	\$18.897
\$17.604	\$15.877	\$18.089	\$19.143
\$17.850	\$16.123	\$18.335	\$19.389
\$18.095	\$16.368	\$18.580	\$19.634
\$18.356	\$16.629	\$18.841	\$19.895
\$18.601	\$16.874	\$19.086	\$20.140
\$18.847	\$17.120	\$19.332	\$20.386
\$19.093	\$17.366	\$19.578	\$20.632
\$19.339	\$17.612	\$19.824	\$20.878
\$19.585	\$17.858	\$20.070	\$21.124
\$19.830	\$18.103	\$20.315	\$21.369
\$20.076	\$18.349	\$20.561	\$21.615
\$20.322	\$18.595	\$20.807	\$21.861
\$20.568	\$18.841	\$21.053	\$22.107
\$20.814	\$19.087	\$21.299	\$22.353
\$21.059	\$19.332	\$21.544	\$22.598
\$21.320	\$19.593	\$21.805	\$22.859
\$21.565	\$19.838	\$22.050	\$23.104
\$21.811	\$20.084	\$22.296	\$23.350
\$22.057	\$20.330	\$22.542	\$23.596
\$22.303	\$20.576	\$22.788	\$23.842
\$22.549	\$20.822	\$23.034	\$24.088
\$22.794	\$21.067	\$23.279	\$24.333
\$23.040	\$21.313	\$23.525	\$24.579
\$23.286	\$21.559	\$23.771	\$24.825
\$23.532	\$21.805	\$24.017	\$25.071
\$23.777	\$22.050	\$24.262	\$25.316
\$24.023	\$22.296	\$24.508	\$25.562
\$24.283	\$22.556	\$24.768	\$25.822
\$24.529	\$22.802	\$25.014	\$26.068
\$24.775	\$23.048	\$25.260	\$26.314
\$25.021	\$23.294	\$25.506	\$26.560
\$25.267	\$23.540	\$25.752	\$26.806
\$25.512	\$23.785	\$25.997	\$27.051
\$25.758	\$24.031	\$26.243	\$27.297
\$26.004	\$24.277	\$26.489	\$27.543

EXHIBIT 3

Proposed Rate Changes

Table 1
Pacific Gas and Electric Company
Statement of Proposed Changes and Results of Operation
Total Electric Distribution
Electric Demand Response
(Thousands of Dollars)

Line No.	Description	Proposed 2014 October Update	Proposed 2015 Attrition October Update	2015 Demand Response	Total 2015 Proposed	Proposed 2016 Attrition October Update	2016 Demand Response	Total 2016 Proposed	Line No.
REVENUE									
1	Authorized and Pending Revenue	4,252,820	4,473,562	1,473	4,475,035	4,709,615	1,439	4,711,055	1
2	Plus: Ongoing Authorized Capital RRQ	0	0	0	0	0	0	0	2
3	Subtotal Revenue	4,252,820	4,473,562	1,473	4,475,035	4,709,615	1,439	4,711,055	3
OPERATING EXPENSES									
4	Energy Costs	0	0	0	0	0	0	0	4
5	Demand Response Expense Budget	0	0	1,455	1,455	0	1,422	1,422	5
6	Storage	0	0	0	0	0	0	0	6
7	Transmission	1,024	1,050	0	1,050	1,079	0	1,079	7
8	Distribution	618,225	633,141	0	633,141	649,227	0	649,227	8
9	Customer Accounts	194,736	200,446	0	200,446	206,322	0	206,322	9
10	Uncollectibles	15,758	16,576	5	16,581	17,451	5	17,456	10
11	Customer Services	3,774	3,885	0	3,885	3,998	0	3,998	11
12	Administrative and General	487,026	503,997	0	503,997	521,694	0	521,694	12
13	Franchise Requirements	35,637	37,487	12	37,499	39,465	12	39,477	13
14	Amortization	58,768	64,374	0	64,374	70,514	0	70,514	14
15	Wage Change Impacts	0	0	0	0	0	0	0	15
16	Other Price Change Impacts	0	0	0	0	0	0	0	16
17	Other Adjustments	(1,602)	(7,208)	0	(7,208)	(13,348)	0	(13,348)	17
18	Subtotal Expenses	1,413,347	1,453,748	1,473	1,455,221	1,496,401	1,439	1,497,841	18
TAXES									
19	Superfund	0	0	0	0	0	0	0	19
20	Property	160,005	169,637	0	169,637	179,484	0	179,484	20
21	Payroll	43,330	44,617	0	44,617	45,942	0	45,942	21
22	Business	441	441	0	441	441	0	441	22
23	Other	1,398	1,398	0	1,398	1,398	0	1,398	23
24	State Corporation Franchise	89,386	98,159	0	98,159	107,957	0	107,957	24
25	Federal Income	216,007	234,263	0	234,263	262,288	0	262,288	25
26	Total Taxes	510,567	548,515	0	548,515	597,511	0	597,511	26
27	Depreciation	1,349,822	1,432,837	0	1,432,837	1,517,670	0	1,517,670	27
28	Fossil Decommissioning	0	0	0	0	0	0	0	28
29	Nuclear Decommissioning	0	0	0	0	0	0	0	29
30	Total Operating Expenses	3,273,736	3,435,100	1,473	3,436,573	3,611,582	1,439	3,613,022	30
31	Net for Return	979,084	1,038,462	0	1,038,462	1,098,033	0	1,098,033	31
32	Rate Base	12,149,860	12,886,698	0	12,886,698	13,625,945	0	13,625,945	32
RATE OF RETURN									
33	On Rate Base	8.06%	8.06%		8.06%	8.06%		8.06%	33
34	On Equity	10.40%	10.40%		10.40%	10.40%		10.40%	34

EXHIBIT 4

Service of Notice of Application - City and County

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colma	Gustine
Albany	Colusa	Half Moon Bay
Amador City	Concord	Hanford
American Canyon	Corcoran	Hayward
Anderson	Corning	Healdsburg
Angels	Corte Madera	Hercules
Antioch	Cotati	Hillsborough
Arcata	Cupertino	Hollister
Arroyo Grande	Daly City	Hughson
Arvin	Danville	Huron
Atascadero	Davis	Ione
Atherton	Del Rey Oaks	Isleton
Atwater	Dinuba	Jackson
Auburn	Dixon	Kerman
Avenal	Dos Palos	King City
Bakersfield	Dublin	Kingsburg
Barstow	East Palo Alto	Lafayette
Belmont	El Cerrito	Lakeport
Belvedere	Elk Grove	Larkspur
Benicia	Emeryville	Lathrop
Berkeley	Escalon	Lemoore
Biggs	Eureka	Lincoln
Blue Lake	Fairfax	Live Oak
Brentwood	Fairfield	Livermore
Brisbane	Ferndale	Livingston
Buellton	Firebaugh	Lodi
Burlingame	Folsom	Lompoc
Calistoga	Fort Bragg	Loomis
Campbell	Fortuna	Los Altos
Capitola	Foster City	Los Altos Hills
Carmel	Fowler	Los Banos
Ceres	Fremont	Los Gatos
Chico	Fresno	Madera
Chowchilla	Galt	Manteca
Citrus Heights	Gilroy	Maricopa
Clayton	Gonzales	Marina
Clearlake	Grass Valley	Martinez
Cloverdale	Greenfield	Marysville
Clovis	Gridley	McFarland
Coalinga	Grover Beach	Mendota
Colfax	Guadalupe	Menlo Park

Merced
Mill Valley
Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City

Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco

Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City